## MISSOURI OIL AND GAS COUNCIL

# APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

MALE OF COMPANY OR OPERATOR	Davald Clevry ?	milles	54.	-20-			
RR 2 BOX 75							
Address	City		State	)			
	DESCRIPTION OF WELL A	ND LEASE					
Name of lease		Well number	Elevation (g	round)			
WELL LOCATION \$610 270 ft. from (bt) (S)	(give footage from section line	nes) * Refa To a	Machment for	or			
WELL LOCATION Section			CASS				
Nearest distance from proposed location to property or lease line:		posed location to near ied – for well on the s		feet			
Proposed depth: 280 Fee+	Rotary or Cable tools	Appr	ox. date work will start				
Number of acres in lease:	compl	Number of wells on lease, including this well, completed in or drilling to this reservoir:  Number of abandoned wells on lease:					
	NA ss		No. of Wells: producin inactive abandone	NA			
Status of Bond				0115115			
Single Well Amt. 1000	plug back, briefly describe work			ON FILE			
Single Well Amt. 1000  Remarks: (If this is an application to deepen or	plug back, briefly describe work oducing zone) use back of form if	to be done, giving pre needed. d casing – To be filled		ON FILE			
Single Well Amt. 1000  Remarks: (If this is an application to deepen or producing zone and expected new producing zone zone zone zone zone zone zone zone	plug back, briefly describe work oducing zone) use back of form if	to be done, giving pre needed. d casing – To be filled	sent d in by State Geologist	ATTACHE			
Remarks: (If this is an application to deepen or producing zone and expected new producing zone zone zone zone zone zone zone zone	plug back, briefly describe work oducing zone) use back of form if  Cem.  // Dags  Approve amt	to be done, giving pre needed.  d casing — To be filled size  the	d in by State Geologist wt./ft.	cem.			
Remarks: (If this is an application to deepen or producing zone and expected new producing zone zone zone zone zone zone zone zone	Approval Limited  Stratigraphic Test	to be done, giving pre needed.  d casing – To be filled size  the	d in by State Geologist wt./ft.	cem.			
Remarks: (If this is an application to deepen or producing zone and expected new producing zone zone zone zone zone zone zone zone	plug back, briefly describe work oducing zone) use back of form if  cem.  //obags  Approve  amt  of  nake this report; and that this report domplete to the best of my known signature.  Approval Limited  Stratigraphic Test  JUN 0 6 19	to be done, giving pre needed.  d casing – To be filled size  the	sent  d in by State Geologist wt./ft.  r my supervision and dir  p. Mulle s REQUIRED	cem.			

# MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

Vame:							County,	Cass	
leet from	n (N) - (S) I	ine and 33	feet from (	E) - (W) line		of Sec. 4	Twp	44 Range	3
						_ 1 M	ile -	>	
								<u> </u>	
1000'		-	5)			<u> </u>	0		
RKS:	Refer	To al	Tackm	ent	Prepa	red by	cas.	s Count	1-3
He (	co. A	larris	onuille	mo,	chan	ged by	Gerak	s Count	/

### INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

Refer To Attachment (SEAL)

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401 Care will be returned.

JUN 0 6 1977

Registered Land Surveyor

MO. OIL & GAS COUNCIL

#### MISSOURI OIL AND GAS COUNCIL Form OGC-5 WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG Plug Back Same Different Reservoir Work D Oii 🔲 Gas 🟝 New M Dry 🗌 Reservoir Deepen Address R.R.Z BOX75 Peculiar, MO 64078 Gerald P. miller Well Number Sec. -- TWP-Range or Block & Survey Section4 Township48 Range 32 Permit number (OGC3 number 20035 CASS Date total depth reached Elevation of casing Elevation Date completed, ready to Date spudded (DF, RKB, RT or Gr.) 7-25-7" Total depth / Cable tools used (interval) Rotary tools used (interval) Producing interval (s) for this completion Drilling Fluid used Was copy of directional survey Date filed Was directional survey made? Was this well directionally drilled? Date filed Type of electrical or other logs run (list logs filed with the State Geologist) CASING RECORD Casing (report all strings set in well-conductor, surface, intermediate, producing, etc.) Amt pulled Depth set Sacks cement Weight (lb ft.) Size hole drilled Size casing set Purpose 11/1/2 65/8 Stee. LINER RECORD TUBING RECORD Screen (ft.) Bottom Sacks cement Depth set Packer set at Top Size ft. ft ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD PERFORATION RECORD Depth Interval Am't. & kind of material used Depth Interval Number per ft. Size & type INITIAL PRODUCTION Producing method (indicate if flowing, gas lift or pumping-if pumping, show size & type of pump:) Date of first production lowing gas Water prod, during test Oil gravity Oil prod, during test Gas prod. during test Hrs. tested Date of test Choke size API (Corr) MCF Gas-oil ratio Gas Cal'ted rate of I'ro-Tubing pressure Casing pressure MCF bbls duction per 24 hr. bbls Disposition of gas (state whether vented, used for fuel or sold): Method of disposal of mud pit contents: owner of the CERTIFICATE: I, the undersigned, state that I am the ... that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. copy of drilling log attached. Dorold P. milley MO. OIL & GAS COUNCIL

Remit two copies: one will be returned

	ry Miller	t's Rotary	Drilling	Sec	Twp	Range	
				County_	Cass		
Date well co	mpleted7	/25/77					
Casing: Am	ount 111½	Size 6 5/	8" steel	Metal De	pth2	250•	
	Actually	Size 4 1/		Total De	ptn		26
Yield (Gal. 1	per min.)			Size of h	ole		
D 4	ton (Static W	ater level)		at botton	6 1/	78"	
Depth to wa	Appr	coximately 3	0,000 cubi	c ft. per	day of ga	ıs	Service Control
DEPTH IN FEE	TO TO	KIND OF ROCK	REMARKS	DEPTH II	TO	KIND OF ROCK	REMARKS
0	15	Overburdon		11 bag	s cement	top 110°	
15	120	Gray Shale					
120	125	Oil, Sand					
125	150	Gray Shale					
150	175	Green Shale					
175	179	Limestone.	brown				
179	184	Shale	42				
184	192	Limestone,	brown				
192	215	Gray Shale					
215	219	Sandy Lime	þil				
219	221	Coal					
221	229	Dark sand	Cas				
229	250	Gray sandy	shale				
1. Ast. 1	A Said	Him		3000		AND THE	
1	REC	EIVED	\x 4404	*******	William F.		

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SEP: 2 3 1977

We Hereby Certify that the attached drawing represents Section 4, Township 44, Range 32, as shown by Government Survey on file in office of the Recorder of Deeds of Cass County, Missouri.

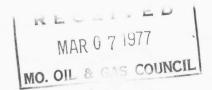
We have been advised by Gerald P. Miller that well is located on the Burke - Miller property line and 215 feet West of the East Section line, In that case said well would be located 215 feet West of the Southeast corner of Government Lot 3 of the Northeast Quarter of Section 4, Township 44, Range 32, which would also be the Northeast corner of Government Lot 2 of the Northeast Quarter of Section 4, Township 44, Range 32.

Dated at Harrisonville, Missouri, this 12th day of October, A.D., 1976.

CASS/COUNTY TITLE COMPANY

(encil E. Hayles)

Changed 6-1-77 Derold & Miller



JUN 0 6 1977

MO. OIL & GAS COUNCIL